

Setup and Operation **Full Guide** 

## Integra 1221

## Panel Mounted Energy Meter for Single and Three Phase **Electrical Systems**



- During normal operation, voltages hazardous to life may be present at some of the terminals of this unit.
- At voltages below that specified in the Range of Use the meter may shut down. However, voltages hazardous to life may still be present at some of the terminals of this unit.
- Installation and servicing should be performed only by qualified, properly trained personnel abiding by local regulations.
- Ensure all supplies are de-energised before attempting connection or other procedures.
- Terminals should not be user accessible after installation and external installation provisions must be sufficient to prevent hazards under fault conditions.
- This unit is not intended to function as part of a system providing the sole means of fault protection - good engineering practice dictates that any critical function be protected by at least two independent and diverse means.
- The unit does not have internal fuses therefore external fuses must be used for protection and safety under fault conditions.
- Never open-circuit the secondary winding of an energized current transformer.
- If this equipment is used in a manner not specified by the manufacturer, protection provided by the equipment may be impaired.

## **EMC Installation Requirements**

Whilst this unit complies with all relevant EU EMC (electromagnetic compatibility) regulations, any additional precautions necessary to provide proper operation of this and adjacent equipment will be installation dependent and so the following can only be general guidance:

- Avoid routing wiring to this unit alongside cables and products that are, or could be, a source of interference.
- The supply to the unit should not be subject to excessive interference. In some cases, a supply line filter may be required.
- To protect the product against incorrect operation or permanent damage, surge transients must be controlled. It is good EMC practice to suppress transients and surges at the source. The unit has been designed to automatically recover from typical transients; however in extreme circumstances it may be necessary to temporarily disconnect the supply for a period of greater than 10 seconds to restore correct operation.
- Screened communication leads are recommended and may be required. These and other connecting leads may require the fitting of RF suppression components, such as ferrite absorbers, line filters etc., if RF fields cause problems.
- It is good practice to install sensitive electronic instruments that are performing critical functions in EMC enclosures that protect against electrical interference causing a disturbance in function.

#### 1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) (Auxiliary model) and Three Phase Four Wire (3P4W) networks. The measuring parameters include voltage (V), current (A), frequency (Hz), power (kW/KVA/KVAr), power factor (PF), imported, exported and total energy (kWh/kVArh). The unit also measures maximum demand current and power, this is measured over pre-set periods of up to 60 minutes. This particular model accommodates 100mA RJ12 connected CT and can be configured to work with a wide range of CTs. It also comes with a complete communications capability with built in RS485 Modbus RTU outputs, configuration is password protected. This product is available in an auxiliary version (powered from a separate auxiliary) or a self-powered version (selfpowered from any phase of the supply).

#### 1.1 Unit Characteristics

- The Integra 1221 can measure and display:
- Phase to neutral voltage and THD% (Total Harmonic Distortion) of all phases Line frequency
- · Current, maximum demand current and current THD% of all phases
- · Power, maximum power demand and power factor
- · Imported, exported & total active energy
- · Imported, exported & total reactive energy

#### The unit has a password-protected setup menu for:

- Changing the password
- System configuration 1P2W, 3P4W, 3P3W (Auxiliary model only).
- Demands integration time (DIT)
- Reset for max demand measurements

#### 1.2 Current Transformer Primary Current

This unit requires configuring to operate with the appropriate current transformer(s), (100mA secondary). It is programmed by inputting the CT Primary value. It can be used on primary currents up to 9999A. e.g.for a 250/0.1A Pri (A) = 0250

#### 1.3 RS485 Serial – Modbus RTU

This unit is compatible with remote monitoring through RS485 Modbus RTU. Setup screens are provided for configuring the RS485 port.

## 1.4 Pulsed Outputs (Self-Powered version only)

The Integra 1221 has two pulsed outputs. One pulsed output is configurable to active (Wh) or reactive (VArh) energy. The second pulsed output is fixed to 3200 pulses per displayed energy unit e.g. when the energy display is indicating kWh the pulsed output will produce 3200 pulses/kWh.

## 2 Start Up Screens



The first screen lights up all display segments and can be used as a display check.

The second screen indicates the product number, firmware and its build number

Please note: The numbers on the product may vary from those shown here.

The interface performs a self-test and indicates the result if the test passes.

If the test fails, the display will show 'ERR= XXXX XXXX' where the X's will identify the fault. The product will remain on this screen until the user enters the setup mode (the setup mode will operate as normal). No Input registers will be available whilst the 'ERR= XXXX XXXX' is displayed.

If the error cannot be rectified from the setup menu, it is advised to power cycle the product. If the issue remains, return the product to the factory for inspection.

\*After a short delay, the meter will display the power, volts and amps screen.

#### 3 Measurements

ESC Ph S

V/A

MD PF Hz

3P 4W

**N** 00%

MA 00%

3P 4W

**M** 00%

**M** 00%

**N** 00%

3P 4W

**M** 00%

100%

ANNA MINA

CC 5.0

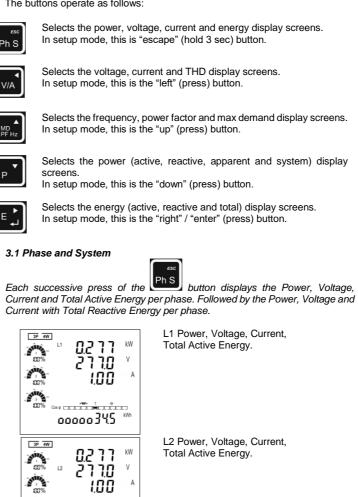
2770

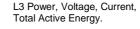
00000345

1.00

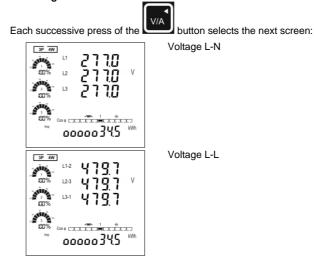
00000345

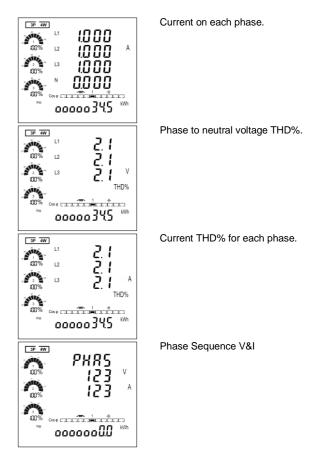
#### The buttons operate as follows:





## 3.2 Voltage and Current





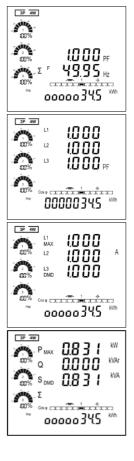
3.3 Frequency, Power Factor and Demand

Each successive press of the



button selects the next screen

Frequency and Power Factor (total).

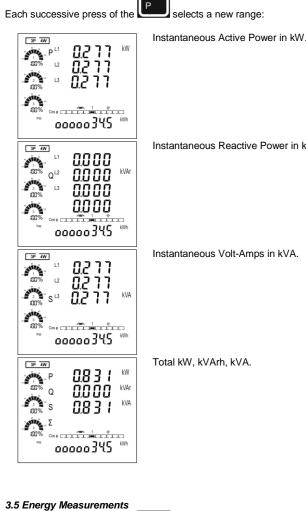


Power Factor of each phase.

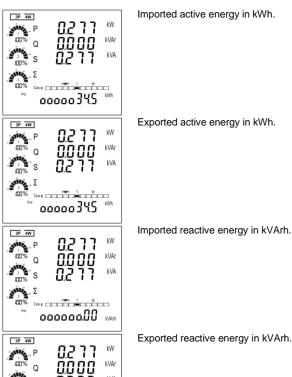
Maximum Current Demand.

Maximum Power Demand.

#### 3.4 Power



# Each successive press of the



Instantaneous Reactive Power in kVAr. Instantaneous Volt-Amps in kVA. button selects the next screen. Imported active energy in kWh. Exported active energy in kWh.



0.277 <sup>kw</sup> 0.000 <sup>kva</sup> 0.277 <sup>kw</sup> . Р 00% Q S Σ 00% cm 000000.00 4 Setup To enter setup mode, hold the outtons for 3 seconds, until the password screen appears. The setup is password-protected and must PRSS be entered before proceeding (default '0000') 0000 If an incorrect password is entered, the product will exit the setup menu and return to the measurement screens. Ph S To exit the setup menu, hold the button for 3 seconds, the measurement screen will display. 4.1 Set up Entry Methods Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a range of options. 4.1.1 Menu Option Selection 1. To edit the current option, press The current option will begin to flash MD PF Hz 2.Use the buttons to scroll through the available options. nd 4.2.2 Е► The button to confirm your selection. The word 'SEt' will appear. 3. Press the the 4. On completion of setting-up, press the button to go back to the setup menu or hold the Ph S button for 3 seconds to exit the setup menu completely. 4.1.2 Number Entry Procedure When setting up the unit, some screens require the entering of a number. In particular, on entry to the setup menu, a password must be entered. Digits are set individually from left to right. The procedure is as follows: 1. The current digit to be set flashes and then can be adjusted using the and L buttons 2. Press the button to move right to the next digit 3. After setting the last digit, press the button to save your selection. The word 'SEt' will appear underneath as confirmation.

Total active energy in kWh.

Total reactive energy in kVArh.

3P 4W

00% Q

Σ 00% Cos

3P 4W

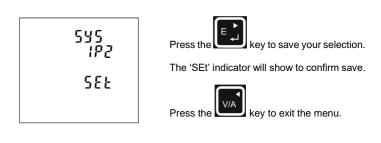
0.277 W

## 4.2 Setup Menu Structure

#### 4.2.1 Change Password (0000)

The 'CHnG PASS' menu enables the user to change the current password to a new four-digit number. To change the current password:

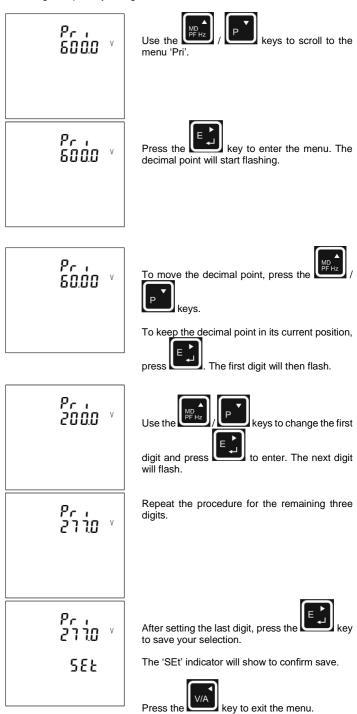
[#^6 P855	Use the Key to scroll to the top menu 'CHnG PASS'.	
0000	Press the Rey to enter the menu. The first digit will start flashing.	
~P85 1000	Use the Keys to change the keys to change the first digit and press to enter. The next digit will flash.	
nP85 1111	Repeat the procedure for the remaining three digits.	
<u> </u>	After setting the last digit, press the	
55E	key to save your selection. The 'SEt' indicator will show to confirm save.	
	Press the V/A key to exit the menu.	
<b>2.2 System Type (default 3P4W)</b> e 'SYS' menu enables the user to set the type of electrical system. To change e current system type:		
545 3P4	Use the WD P keys to scroll to the menu 'SYS'.	
595 3P4	Press the Key to enter the menu. The first option will start flashing.	
535 1P2	Use the View of the available options: 3P4 (3 Phase 4 Wire), 3P3 (3 Phase 3 Wire – Auxiliary only) and 1P2 (Single Phase 2 Wire).	



## 4.2.3 Voltage Transformer Primary Voltage (Pri277.0V)

The 'Pri' menu enables the user to set the primary voltage (10V - 999 kV) of the voltage transformer (PT) that may be connected to the meter. In 3 wire mode voltages are entered L-L and in 4 wire mode voltages are entered I -N.

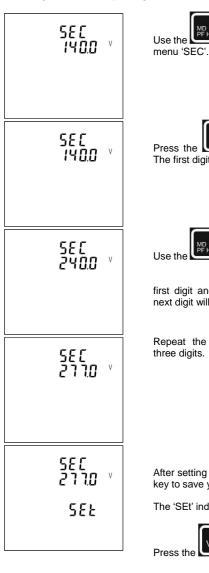
To change the primary voltage:

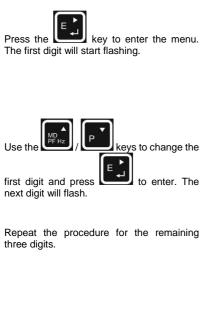


4.2.4 Voltage Transformer Secondary Voltage (SEC 277.0V)

The 'SEC' menu enables the user to set the secondary voltage between 100 - 277V AC. In 3 wire mode voltages are entered L-L and in 4 wire mode voltages

are entered I -N To change the secondary voltage see below:





keys to scroll to the

After setting the last digit, press the key to save your selection.

The 'SEt' indicator will show to confirm save.

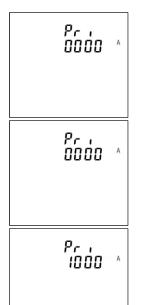


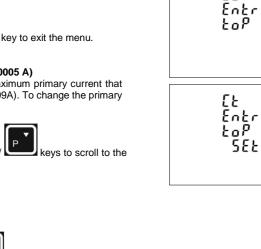
4.2.5 Current Transformer Primary Current (Pri 0005 A)

The 'Pri' (A)' menu enables the user to set the maximum primary current that can be monitored according to CT in use (1A to 9999A). To change the primary current:

Use the

menu 'Pri' (A)



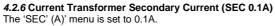


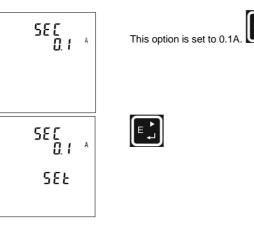
key to enter the menu. The Press the first digit will start flashing.

keys to change the Use the

first digit and press to enter. The next digit will flash.

Pr , 1000 ^	Repeat the procedure for the remaining three digits.
Pr , 1000 ^	After setting the last digit, press the key to save your selection.
SEE	The 'SEt' indicator will show to confirm save.
	Press the V/A key to exit the menu.





## 4.2.7 Incomer Entry (Ct Entr BOT)

The meter is capable of two operating modes. TOP Entry when the incoming cable is from the top. Bottom Entry when the incoming cable is from the bottom. BOT for bottom entry - TOP for top entry



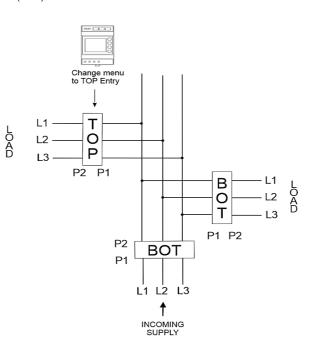


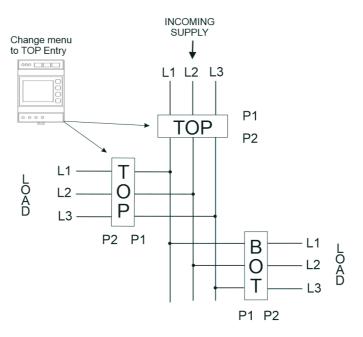


The 'SEt' indicator will show to confirm save.



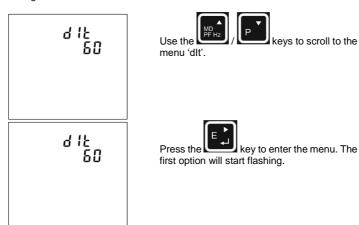
Select either BOT or TOP on each meter according to the orientation of the line phases - See diagram for example Selections **BOT** or **TOP** will automatically switch L1 to L3 (**TOP**) or L3 to L1 (BOT)

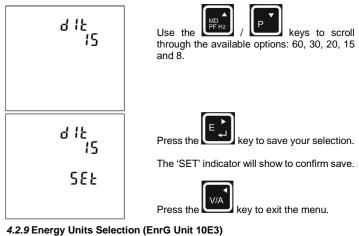




## 4.2.8 Demands Integration Time (dlt 30)

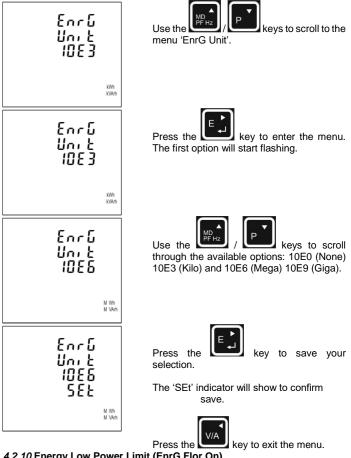
The 'dlt' menu enables the user to set the period (in minutes) in which the current and power readings are integrated for maximum demand measurement. To change the DIT:



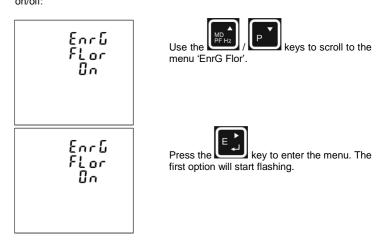


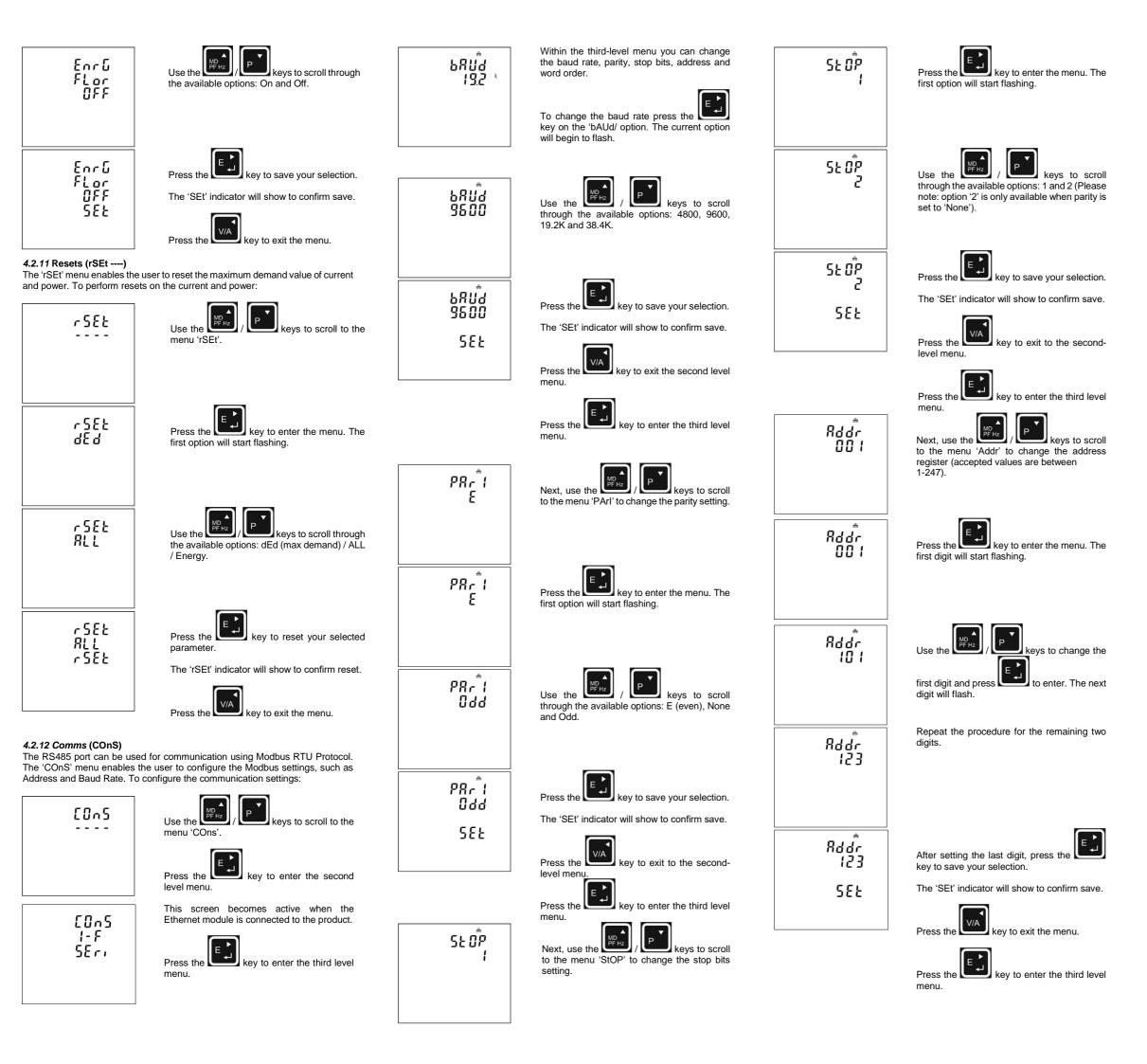
The 'EnrG Unit' menu enables the user to set the energy units used by the meter. To change the energy units:

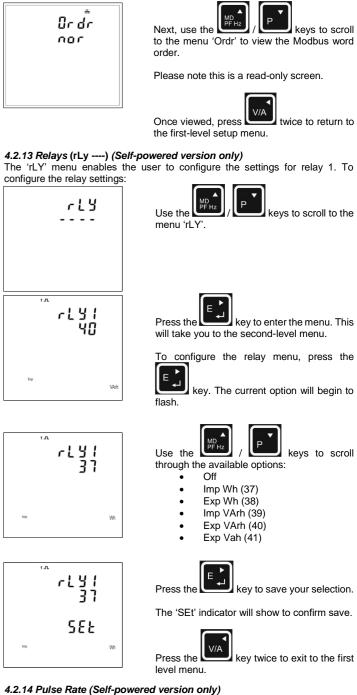
Please note: The energy units available for selection are dependent on the values/magnitude of the Primary Inputs.



4.2.10 Energy Low Power Limit (EnrG Flor On) The 'EnrG FLor' menu enables the user to prevent creep caused by electrical noise being accumulated as energy, the product will employ a low power limit, below which energy will not be accumulated. To turn the energy low power limit on/off:







You can configure the number of pulses to relate to a defined amount of Total Energy.

#### Please note there are limitations that need to be factored in when setting the pulsed output. This is based upon the relay output only being able to pulse 2 times per second.

For example, if the CT is set to 500/5A on a Single Phase network this would generate (500Ax230V=115,000 / 1000) 115kWh which is 31W per second. A setting of 10IMP/kWh (10 pulses per kWH) would generate 3 pulses per second. This will exceed the 2 pulse per second limitation.

Pulse settings: 1 Pulse per: 1W (0.001) / 10W (0.01) / 100W (0.1) /1000W/1kWh (1) / 10kWh (10) / 100kWh (100) /1000kWh (1k)



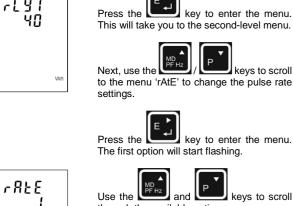


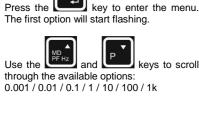


rREE

0.0 1

588





key to enter the menu.

keys to scroll

, (P







Once viewed, press twice to return to the first-level setup menu.

## 4.2.15 Pulse Duration (Self-powered version only)

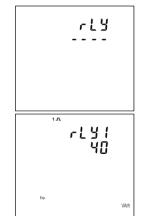
The energy monitored can be active or reactive and the pulse width can be selected as 200, 100 or 60mS.

the menu 'rLY

Use the

menu.

Use the

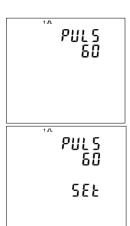


**4** Press the key to enter the menu



scroll to the menu 'PULS' to change the pulse width settings







and

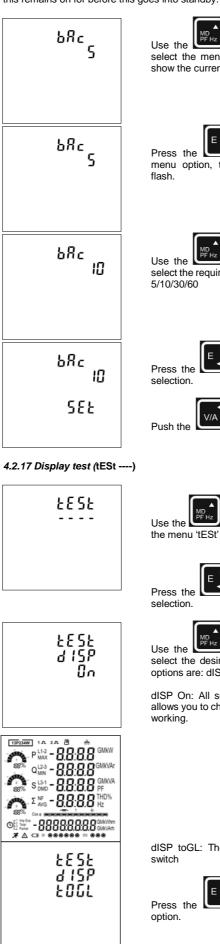


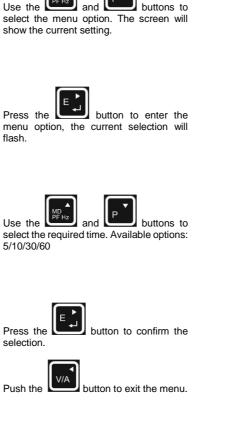
The 'SEt' indicator will show to confirm save.

V/A Once viewed, press twice to return to the first-level setup menu.

## 4.2.16 Back Light (bAc 10)

The back light has a programmable time (in minutes) that determines how long this remains on for before this goes into standby.





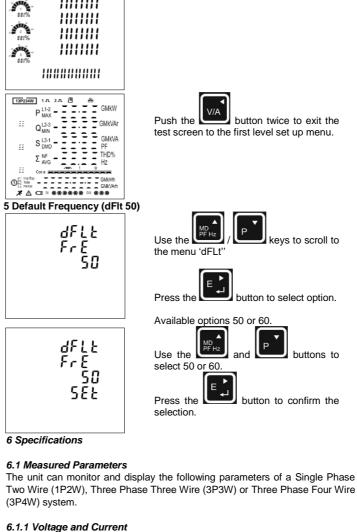
keys to scroll to

ل ⊷ ` button to confirm the

buttons to and select the desired display test. Available

options are: dISP On or dISP toGI

dISP On: All segments will light up this allows you to check that the display is fully



11111111

- Phase to neutral voltages 57.7-277V AC (L-N) (Auxiliary Powered only)
- Phase to neutral voltages 100-277V AC (L-N) (Self-Powered only)
- Phase to phase voltages 100-480V AC (L-L) (Auxiliary Powered only)
- Phase to phase voltages 173-480V AC (L-L) (Self-Powered only)

#### • Percentage total voltage harmonic distortion (V %THD) for each phase to neutral (not for 3P3W supplies).

•Percentage total voltage harmonic distortion (V% THD) for L1-2, L2-3, L3-1 (3P3W supplies).

- · Current %THD for each Phase.
- Burden <6VA
- Auxiliary version: Auxiliary powered 100 to 250 VAC ±20%, at 45 to 66Hz or 100 to 250 VDC ±20%.
- · Self-powered version: Self powered from any phase and neutral (in 3P4W mode only)

## 6.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz
- · Instantaneous power:
- Power 0-3600 MW Reactive power 0-3600 MVAr
- Volt-amps 0-3600 MVA
- · Maximum Demand Power since last reset Power factor
- · Maximum Neutral Demand Current, since the last reset (for 3P4W supplies only)

## 6.1.3 Energy Measurements

- · Imported/Exported active energy 0 to 9999999.9 kWh
- · Imported/Exported reactive energy 0 to 9999999.9 kVArh
- Total active energy 0 to 9999999.9 kWh
- · Total reactive energy 0 to 9999999.9 kVArh

#### 6.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm<sup>2</sup> stranded wire capacity. Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage or L3 Voltage. Three current inputs via RJ12 connector.

dISP toGL: The meter will continuously

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button to select an

This will take you to the second-level keys to

buttons to

kevs to scroll to

## 6.3 Accuracy

- Voltage  $\pm (0.4\%$  of Reading + 0.1% of Range Maximum)
- Current ±(0.4% of Reading + 0.1% of nominal)
- Frequency ±0.2% of mid-frequency
- Power factor ±1% of unity (0.01)
- Active power (W) ±(0.4% of Reading + 0.1% of Range Maximum)
- Reactive power (VAr) ±(0.4% of Reading + 0.1% of Range Maximum)
- Apparent power (VA) ±(0.4% of Reading + 0.1% of Range Maximum)
- Active energy (Wh) Class 0.5S IEC 62053-22
- Reactive energy (VARh) Class 0.5S IEC 62053-24
- Total harmonic distortion 2%, up to 63rd harmonic

## 6.4 Auxiliary Supply (Auxiliary version only)

Auxiliary version: Three-way plug and socket connector with 2.5mm<sup>2</sup> stranded wire capacity. 100 to 250 VAC ±20%, at 45 to 66Hz or 100 to 250 VDC ±20%. Consumption <6VA

The auxiliary may be powered from the signal source, providing the source remains within tolerance of the auxiliary range.

Self-powered version: This product is self-powered from any of the three phases and neutral.

## 6.5 Interfaces for External Monitoring

Self-powered version: The following interfaces are provided:

• Pulse output 1 indicating real-time measured energy (configurable)

• Pulse output 2 3200 pulses/energy unit (not configurable). Only valid for 1:1 or 5.5 CT ratios only.

Self-powered and Auxiliary versions: The Modbus configuration (baud rate etc.) assignments are configured through the setup screens.

## 6.5.1 Pulse Output (Self-Powered version only)

Opto-coupler with potential free SPST-NO Contact •Pulse Output-1: Contact rating 250V AC, 50mA max •Pulse Output-2: Contact rating 70V DC, 27mA max The two pulsed outputs use a common (-) negative terminal. The pulse output can be set to generate pulses to represent kWh or kVArh.

Rate can be set to generate 1 pulse per:

0.001 = 1 Wh/VArh 0.01 = 10 Wh/VArh 0.1 = 100 Wh/VArh1 = 1 kWh/kVArh10 = 10 kWh/kVArh 100 = 100 kWh/kVArh 1000 = 1000 kWh/kVArhPulse width 200/100/60 milliseconds.

## 6.5.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the setup menu: Baud rate: 4800/9600/19200/384000 Parity: none (default)/even/odd Stop bits: 1 or 2 RS485 Network Address: 3 digit number - 001-247 Modbus™ Word order Hi/Lo byte order is set automatically to normal and cannot be configured from the setup menu.

#### 6.6 Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

- Ambient temperature 23°C ±1°C
- Input waveform 50 or 60Hz ±2%
- Input waveform Sinusoidal (distortion factor < 0.005)</li>
- Magnetic field of external origin Terrestrial flux
- Auxiliary product (additional reference conditions):
- Auxiliary supply voltage Nominal ±1%
- Auxiliary supply frequency Nominal ±1%
- Auxiliary supply waveform (if AC) Sinusoidal (distortion factor < 0.05)

#### 6.7 Environment

- Operating temperature -25°C to +70°C\*
- Storage temperature -40°C to +70°C\*
- Relative humidity 0 to 90%, non-condensing
- Altitude Up to 2000m
- Warm up time 1 minute
- Vibration 10Hz to 50Hz, IEC 60068-2-6, 2g
- Shock 30g in 3 planes

\*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

## 6.8 Mechanics

<ul> <li>Enclosure Style</li> </ul>	DIN 96 panel mount
Dimensions	96x96x (52mm rear of panel)
<ul> <li>Panel cut-out</li> </ul>	92x92mm
<ul> <li>Panel thickness</li> </ul>	1-5 mm
<ul> <li>Protection rating</li> </ul>	Front IP54, Rear IP30, IP64 with additional kit
Material	UL 94-VO
Weight	340 g

#### 7 Installation and Maintenance

#### 7.1 Installation notes

Units should be installed in a dry position, where the ambient temperature is reasonably stable and will not be outside the range -25 to +70<sup>o</sup>C. Vibration should be kept to a minimum.

Preferably, mount the integra so that the display contrast is not reduced by direct sunlight or other high intensity lighting.

#### 7.2 Input Wiring and Fusing (Auxiliary version only)

Voltage lines must be fused with a fast blow AC fuse 1A maximum. Choose fuses of a type and with a breaking capacity appropriate to the supply and in accordance with local regulations.

A switch or circuit breaker allowing isolation of supplies to the unit must be provided.

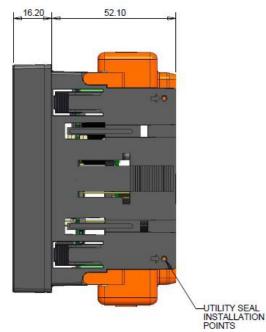
#### 7.3 Wire Size

Voltage terminal blocks will accept 0.5mm<sup>2</sup> to 2.5mm<sup>2</sup> stranded cable.

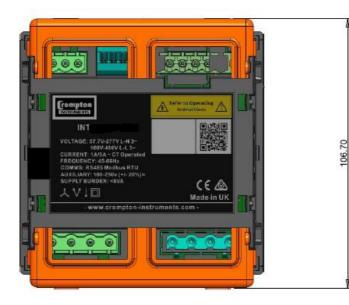
#### 7.4 Maintenance

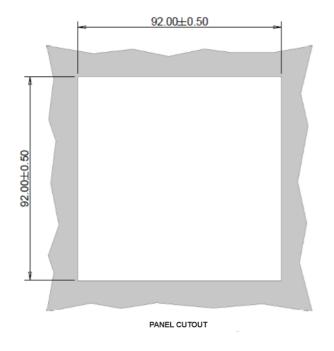
The front of the case should be wiped with a dry cloth only, using minimal pressure. If necessary wipe the rear case with a dry cloth. No user serviceable parts.

#### 8 Dimensions







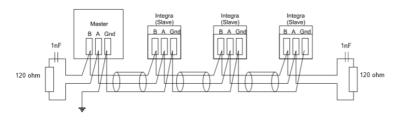


#### 9 Installation

#### 9.1 RS485 Serial – Modbus RTU

Screened twisted pair cable should be used. For longer cable runs or noisier environments, use of a cable specifically designed for RS485 may be necessary to achieve optimum performance. All "A" terminals should be connected together using one conductor of the twisted pair cable, all "B" terminals should be connected together using the other conductor in the pair. The cable screen should be connected to the "Gnd" terminals.

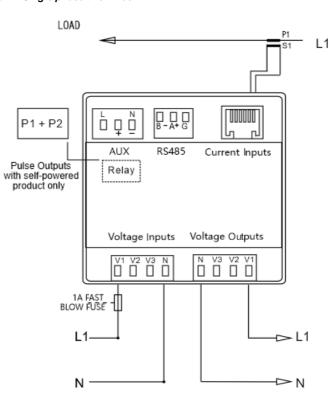
A Belden 9841 (Single pair) or 9842 (Two pair) or similar cable with a characteristic impedance of 120 ohms is recommended. The cable should be terminated at each end with a 120 ohm, quarter watt (or greater) resistor.



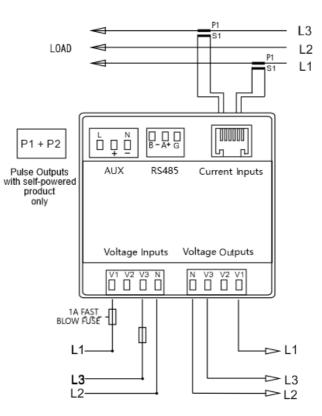
For further information please refer to CI-3L12002 communications guide.

9.2 Self-powered/Auxiliary Connection Diagrams

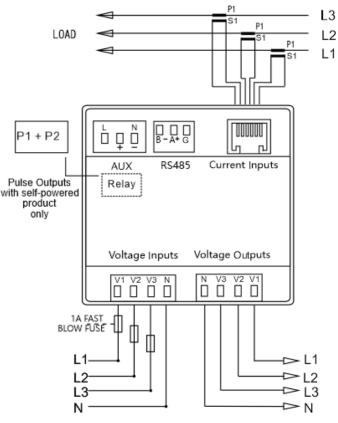
9.2.1 Single phase two wires



## 9.2.2 Three phase three wires (Auxiliary version only)



Please note for 3P3W configuration L2 is connected through the neutral and not V2.



The maximum number of products that can be connect is a single chain is 20 products

## Explanation of Symbols



Refer to manual



Danger of electric shock

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Do not discard

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